Third Revised Sheet No. 2 Superseding Second Revised Sheet No. 2 P.S.C. Ky. No. 4

### COLUMBIA GAS OF KENTUCKY, INC.

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PUBLIC SERVICE CO OF KENTUC EFFECTIVE DEC 07 19F PURSUANT TO 807 K SECTION 9 BY: 2 ECTION 9	86
	Supplied On and ember 7, 1986
Name of Officer Title	Columbus, Ohio Address
Issued by authority of an Order of the Public Servic in Case No. 9554 dated November 14, 1986.	

Sixth Revised Sheet No. 2-A Superseding Fifth Revised Sheet No. 2-A

P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

				1
	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate	
Rate Schedule GS	\$	\$	\$	
Customer Charge				
Residential	4.20		4.20	
Commercial or Industrial	10.50		10.50	1
Volumetric				
First 2 Mcf per Month	1.3633	3.3895	4.7528	
Next 48 Mcf per Month	1.3333	3.3895	4.7228	1
Next 150 Mcf per Month	1.3033	3.3895	4.6928	
All Over 200 Mcf per Month	1.2733	3.3895	4.6628	1
Delivery Service				
Demand Charge				
Demand Charge times Firm				
Mcf Volume in Customer				1
Service Agreement		6.6358	6.6358	
Firm	1.2733		1.2733	
Interruptible	0.6500		0.6500	11
Rate Schedule FI			010/00	÷.
Customer Charge	105.00		105.00	
Customer Demand Charge	20,100		107.00	1.
Demand Charge times Firm				
Mcf Volume in Customer				
Service Agreement		6.6358	6.6358	
Commodity' Charge-All Volume	0.4282	3.3895	3.8177	
Delivery Service	0.7202			1.
Interruptible	0.4282		1.4262	1.
Rate Schedule IS.	0.4202	PUBLIC SERVICE	COMMISSION	1
Customer Charge	105.00	OF KENT	UC 105.00	1.
Commodity Charge	0.4282	3.3895	VE 3.8177	
Delivery Service	0.4202		210211	1
Interruptible	0.4282	OOT O 4	102 0 1282	11
Rate Schedule IUS	0.4202	-00121	193.0.4282	14
For all Volumes Delivered		minol	5. KAR B-011.	1
each Month	0.1143	3.3895 ON	3,5038	١.
CONT MOTOT	0.114)	J. JOHONON	1 din	I
		BY: Allight	C. A. S. Comment	
1/ The Gas Cost Recovery Rate,	as shown is	AN ACTIVE COMM	ISSION MANAGER	
1/ The Gas Cost Recovery Rate,	as shown, 18	an augus unsite g	atmont	
determined in accordance with	in one "Semi-Anr	inal Gas Cost Adj	us tment	
Clause" as set forth on Si				
The Gas Cost Adjustment is o				
of the Public Service Commis	ssion in Case	No. 9774 dated No	ovember	
14, 1986.				
(T) Increase				1

DATE EFFECTIVE: With Gas Supplied On And After October 21. 1988 Columbus, Ohio 2 1988; DATE OF ISSUE; November Sauline Fresident Issued by; C 12-88 Address Name of Officer Title. Issued by authority of an Order of the Public Service Commission in Case No. 10201 dated October 21, 1988.

Fifth Revised Sheet No. 2-A Superseding Fourth Revised Sheet No. 2-A P.S.C. Ky. No. 4

### COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost <u>1</u> / <u>Adjustment</u> 1/	Total Billing Rate	
Rate Schedule GS	\$	\$	\$	
Customer Charge	•			
Residential	4.00		4.00	
Commercial or Industrial	10.00		10.00	
Volumetric				
First 2 Mcf per Month	1.2652	3.3895	4.6547	1
Next 48 Mcf per Month	1.2352	3.3895	4.6247	
Next 150 Mcf per Month	1,2052	3.3895	4.5947	
All Over 200 Mcf per Month	1,1752	3.3895	4.5647	
Delivery Service		2.2477	4.2041	1
Demand Charge				
Demand Charge times Firm				
Mcf Volume in Customer				
Service Agreement		6.6358	6.6358	
Firm	1.1752	0.05/0	1.1752	
Interruptible	0.3712		.3712	
Rate Schedule FI	0.)/14		.)/12	
Customer Charge	100.00		100.00	
Customer Demand Charge	100.00		. TOO: 00	
Demand Charge times Firm	•			
Mcf Volume in Customer		6 6250	6 6250	
Service Agreement	0.00/0	6.6358	6.6358	
	0.3942	3.3895	3.7837	I
Delivery Service	0.000		077 0	
Interruptible	0.3712		.3712	
Rate Schedule IS			100.00	
Customer Charge	100.00	0.0007	100.00	
Commodity Charge	0.3942	3.3895	3.7837	Ι
Delivery Service	0.0000		2000 0	
Interruptible	0.3712		.3712	
Rate Schedule IUS				
For all Volumes Delivered	0 000 0	a eder	0.1007	
each Month	0.0912		3.4807	Ĩ
	SERVICE COMMISS			
1/ The Gas Cost Recovery Rate,				
determined in accordance with				
Clause" as set forth on Sh		-		
The Gas Cost Adjustment is d				
of the Public Service Commis	sion in Case N	o. 9554 dated No	vember	
14, 1986. PURSuc		011	1	
PUNJUAL S	FCTION 9 41	022,		
(D) Decrease (I)	increase			
TE OF ISSUE: September 7, 1988	augua and and	Mith Gas	Supplied On And	i
THE OF TEBOLE. September (, POBLIC SE	RVICE COMMISSION MANA	121-32	tember 1, 1988.	
La Kauma				•
led by illuit i fact	Vice President	Cc	lumbus, Ohio	
Name of Officer.	Title		Address	
Issued by authority of an	Interim Order	of the Public Ser	vice Commission	1.1
in Case No. 9554-C dated A	1000			1

Fourth Revised Sheet No. 2-A Superseding Third Revised Sheet No. 2-A P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY. INC.

1

ChargeAdju\$Atte Schedule GSCustomer ChargeResidential4.00Commercial or Industrial10.00VolumetricFirst2 Mcf per Month1.26523Next48 Mcf per Month1.20523Next150 Mcf per Month1.20523All Over 200 Mcf per Month1.1752Delivery ServiceDemand ChargeDemand Charge times FirmMcf Volume in CustomerService AgreementFirm1.1752Interruptible0.3712tate Schedule FICustomer ChargeDemand Charge times FirmMcf Volume in CustomerService AgreementCommodity Charge-All Volume0.3942Jate Schedule ISCustomer ChargeInterruptible0.3942Interruptible0.3942Service AgreementCustomer ChargeInterruptible0.3942State Schedule ISCustomer ChargeInterruptible0.3942State Schedule IUSFor all Volumes Deliveredeach Month0.0912PUBLIC SERMMoth0.0912PUBLIC SERMMoth0.0912Customer ChargeInterruptible0.3712State Schedule IUSFor all Volumes Deliveredeach Month0.0912PUBLIC SERMAd		Det 2
Customer Charge       4.00         Commercial or Industrial       10.00         Volumetric       First       2 Mof per Month       1.2652       3         Next       48 Mof per Month       1.2352       3         Next       150 Mof per Month       1.2052       3         All Over 200 Mof per Month       1.1752       3         Delivery Service       Demand Charge       0.3712         Demand Charge       100.00       0.3712         Interruptible       0.3712       0.3712         Eate Schedule FI       0.3712       0.000         Customer Charge       100.00       0.00         Customer Demand Charge       100.00       0.3942         Delivery Service       0.3712       0.3712         Interruptible       0.3712       0.3712         Eate Schedule IS       0.000       0.000         Commodity Charge       0.3942       3         Delivery Service       100.00       0.001         Interruptible       0.3712       0.3712         Eate Schedule IS       0.000       0.001         Customer Charge       100.00       0.001         Customer Charge       0.001       0.001	Cost 1/ Bi	Fotal illing Rate \$
Customer Charge       4.00         Commercial or Industrial       10.00         Volumetric       First       2 Mcf per Month       1.2652       3         Next       48 Mcf per Month       1.2352       3         Next       150 Mcf per Month       1.2052       3         All Over 200 Mcf per Month       1.1752       3         Delivery Service       Demand Charge       0.3712         Demand Charge       100.00       0.3712         Interruptible       0.3712       0.3712         Customer Charge       100.00       0.00         Customer Demand Charge       100.00       0.00         Customer Charge times Firm       Mcf Volume in Customer       6.         Service Agreement       6.       6.         Costomer Charge       100.00       0.00         Customer Charge       100.00       0.00         Commodity Charge       0.3942       3         Delivery Service       100.00       0.001         Customer Charge       100.00       0.001         Commodity Charge       0.3942       3         Delivery Service       0.3712       3         The Gas Cost Recovery Rate, as shown, is an adjustmer mined in accordan		
Commercial or Industrial10.00VolumetricFirst2 Mcf per Month1.26523Next48 Mcf per Month1.23523Next150 Mcf per Month1.20523All Over 200 Mcf per Month1.17523Delivery ServiceDemand Charge3Demand Charge0.37123ate Schedule FI0.3712Customer Charge100.00Customer Demand Charge100.00Customer Demand Charge100.00Customer Demand Charge100.00Customer Demand Charge100.00Customer Demand Charge100.00Customer Demand Charge100.00Customer Charge Agreement6Commodity Charge-All Volume0.3942Delivery Service100.00Interruptible0.3712ate Schedule IS100.00Customer Charge100.00Commodity Charge0.3942Delivery Service100.00Interruptible0.3712ate Schedule IUS0.3942For all Volumes Delivered0.0912each Month0.0912PUBLIC SERV// The Gas Cost Recovery Rate, as shown, is an adjustmerr mined in accordance with the "Semi-Annual Gas Cost Ac as set forth on Sheets 80 through 82 of this is is is detailed in the Appendix to the Order Service Commission in Case No. 9554 dated Nopenbergard, at serviceD) DecreaseInterruptionATE OF ISSUE: March 10, 1988DATE EFFECTIVESTRY		
Volumetric         First       2 Mcf per Month       1.2652       3.         Next       48 Mcf per Month       1.2352       3.         Next       150 Mcf per Month       1.2052       3.         All Over 200 Mcf per Month       1.1752       3.         Delivery Service       Demand Charge       3.         Demand Charge       0.3712       3.         Mcf Volume in Customer       6.         Firm       1.1752         Interruptible       0.3712         ate Schedule FI       0.3712         Customer Charge       100.00         Customer Charge       100.00         Customer Charge       0.3942         Delivery Service       6.         Interruptible       0.3942         Ate Schedule IS       0.000         Costomer Charge       100.00         Costomer Charge       100.00         Commodity Charge       0.3942         Delivery Service       100.00         Costomer Charge       100.00         Costomer Charge       100.00         Costomer Charge       0.0912         PUBLIC SERV       6.         Costomer Charge       0.0912         Te	4	4.00
First2 Mcf per Month1.26523Next48 Mcf per Month1.23523Next150 Mcf per Month1.20523All Over 200 Mcf per Month1.17523Delivery ServiceDemand Charge3Demand ChargeDemand Charge6The Service Agreement6Firm1.1752Interruptible0.3712Customer Charge100.00Customer Demand Charge0.3712Demand Charge times Firm6Mcf Volume in Customer6Service Agreement6Commodity Charge-All Volume0.3942Delivery Service100.00Commodity Charge0.3712State Schedule IS0Customer Charge100.00Commodity Charge0.3942Jelivery Service1Interruptible0.3712Ste Schedule IUS0For all Volumes Delivered0each Month00912PUBLIC SERV0Atte of ISSUE: March 10, 1988DATE EFFECTIVE.MATE OF ISSUE: March 10, 1988DATE EFFECTIVE.	10	0.00
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All Over 200 Mcf per Month       1.1752       3         Delivery Service       Demand Charge       0         Demand Charge       0       0         Demand Charge       0       0         Mcf Volume in Customer       6         Service Agreement       6         Firm       1.1752         Interruptible       0.3712         ate Schedule FI       0.000         Customer Charge       100.00         Customer Demand Charge       6         Demand Charge times Firm       Mcf Volume in Customer         Service Agreement       6         Commodity Charge-All Volume       0.3942         Delivery Service       100.00         Interruptible       0.3712         ate Schedule IS       100.00         Commodity Charge       0.3942         Delivery Service       100.00         Interruptible       0.3712         ste Schedule IS       0.0012         PUBLIC SERV       0         All Volumes Delivered       0         each Month       00912       PUBLIC SERV         // The Gas Cost Recovery Rate, as shown, is an adjustmer       mined in accordance with the "Semi-Annual Gas Cost Ac as set forth on Sheets 8	4929	4.7281
Delivery Service         Demand Charge         Demand Charge         Demand Charge times Firm         Mcf Volume in Customer         Service Agreement         Firm         1.1752         Interruptible         Outsomer Charge         Demand Charge         Mcf Volume in Customer         Service Agreement         Commodity Charge-All Volume         0.3942         Customer Charge         Interruptible         0.3712         Set Schedule IS         Customer Charge         Interruptible         0.3912         Set Schedule IUS         For all Volumes Delivered         each Month         0.0912 <td>4929</td> <td>4.6981</td>	4929	4.6981
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Mcf Volume in Customer       Service Agreement       6.         Firm       1.1752         Interruptible       0.3712         Sate Schedule FI       0.000         Customer Charge       100.00         Customer Demand Charge       100.00         Demand Charge times Firm       Mcf Volume in Customer         Service Agreement       6.         Commodity Charge-All Volume       0.3942         Delivery Service       100.00         Interruptible       0.3712         State Schedule IS       0.000         Commodity Charge       0.3942         Delivery Service       100.00         Commodity Charge       0.3942         Delivery Service       0.3942         Interruptible       0.3712         Ste Schedule IS       0.3712         Ste Schedule IUS       For all Volumes Delivered         each Month       0.0912       PUBLIC SBRU         // The Gas Cost Recovery Rate, as shown, is an adjustment       mined in accordance with the "Semi-Annual Gas Cost Ac as set forth on Sheets 80 through 82 of this tarAfri         Adjustment is detailed in the Appendix to the Order       Service Commission in Case No. 9554 dated November Ad4, for the Semi-Act of ISSUE: March 10, 1988         Datte EFFECTIVE:       Mate Additis Semi-Act		
Firm       1.1752         Interruptible       0.3712         ate Schedule FI       0.000         Customer Charge       100.00         Demand Charge       100.00         Customer Demand Charge       100.00         Demand Charge times Firm       Mcf Volume in Customer         Mcf Volume in Customer       6.         Commodity Charge-All Volume       0.3942         Delivery Service       0.3712         Interruptible       0.3712         ate Schedule IS       100.00         Commodity Charge       100.00         Commodity Charge       0.3942         Delivery Service       100.00         Interruptible       0.3712         ate Schedule IS       0.3942         For all Volumes Delivered       0.3712         each Month       0.0912       PUBLIC SBRW         // The Gas Cost Recovery Rate, as shown, is an adjustment       mined in accordance with the "Semi-Annual Gas Cost Ac         as set forth on Sheets 80 through 82 of this tarAR       Adjustment is detailed in the Appendix to the Order Service Commission in Case No. 9554 dated November Al4.7         D) Decrease       EN:       Mate OF ISSUE: March 10, 1988		
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ate Schedule FI       100.00         Customer Demand Charge       Demand Charge times Firm         Mcf Volume in Customer       Service Agreement         Service Agreement       6.         Commodity Charge-All Volume       0.3942         Delivery Service       0.3712         Interruptible       0.3712         ate Schedule IS       100.00         Commodity Charge       0.3942         Delivery Service       100.00         Commodity Charge       0.3942         Delivery Service       0.3712         Interruptible       0.3712         Ste Schedule IUS       0.3712         For all Volumes Delivered       0.3712         each Month       0.0912       PUBLIC SBRW         // The Gas Cost Recovery Rate, as shown, is an adjustment       mined in accordance with the "Semi-Annual Gas Cost Ac         // The Gas Cost Recovery Rate, as shown, is an adjustment       mined in accordance with the "Semi-Annual Gas Cost Ac         // Adjustment is detailed in the Appendix to the Order       Service Commission in Case No. 9554 dated NopemberaN4.1         // Decrease       Image: Autor Notes Service       Sector Notes Service         // Atte OF ISSUE: March 10, 1988       DATE EFFECTIVE: March 10, 1988		0.3712
Customer Charge       100.00         Customer Demand Charge       Demand Charge times Firm         Mcf Volume in Customer       Service Agreement         Service Agreement       6.         Commodity Charge-All Volume       0.3942         Delivery Service       0.3712         Interruptible       0.3712         ate Schedule IS       100.00         Costomer Charge       100.00         Commodity Charge       0.3942         Delivery Service       100.00         Interruptible       0.3942         Delivery Service       0.3942         Interruptible       0.3712         ste Schedule IUS       For all Volumes Delivered         For all Volumes Delivered       0.0912         each Month       0.0912         // The Gas Cost Recovery Rate, as shown, is an adjustment         mined in accordance with the "Semi-Annual Gas Cost Ac         as set forth on Sheets 80 through 82 of this tanks         Adjustment is detailed in the Appendix to the Under         Service Commission in Case No. 9554 dated November Ad4.         D) Decrease       Sector         Wate OF ISSUE: March 10, 1988       DATE EFFECTIVESTING		
Customer Demand Charge         Demand Charge times Firm         Mcf Volume in Customer         Service Agreement       6.         Commodity Charge-All Volume       0.3942       3.         Delivery Service       0.3712       3.         Interruptible       0.3712       3.         det Schedule IS       0.000       0.000         Commodity Charge       100.00       0.3942       3.         Delivery Service       100.00       0.3942       3.         Delivery Service       0.3942       3.         Interruptible       0.3712       3.         Delivery Service       0.3712       3.         Interruptible       0.3712       3.         Ste Schedule IUS       For all Volumes Delivered       0.3712         For all Volumes Delivered       0.0912       PUBLIC SBRU         each Month       0.0912       PUBLIC SBRU         // The Gas Cost Recovery Rate, as shown, is an adjustment       mined in accordance with the "Semi-Annual Gas Cost Ac         as set forth on Sheets 80 through 82 of this tanks       Adjustment is detailed in the Appendix to the Order         Service Commission in Case No. 9554 dated NovemberAd4.       Sect         D) Decrease       Sect       Sect	100	0.00
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Mcf Volume in Customer       6.         Service Agreement       6.         Commodity Charge-All Volume       0.3942       3.         Delivery Service       0.3712       3.         Interruptible       0.3712       3.         ate Schedule IS       100.00       0.3942       3.         Customer Charge       100.00       0.3942       3.         Delivery Service       0.3942       3.         Interruptible       0.3712       3.         ste Schedule IUS       0.3712       3.         For all Volumes Delivered       0.0912       PUBLIC SBRW         each Month       0.0912       PUBLIC SBRW         // The Gas Cost Recovery Rate, as shown, is an adjustment       mined in accordance with the "Semi-Annual Gas Cost Ac         as set forth on Sheets 80 through 82 of this tankin       Adjustment is detailed in the Appendix to the Order         Service Commission in Case No. 9554 dated November Advit       SECT         D) Decrease       SECT         WATE OF ISSUE: March 10, 1988       DATE EFFECTIVE.		
Service Agreement       6.         Commodity Charge-All Volume       0.3942       3.4         Delivery Service       1       1       1         Interruptible       0.3712       3       1         ate Schedule IS       0.3712       3       1         Customer Charge       100.00       0       0       3         Commodity Charge       0.3942       3       3         Delivery Service       0.3942       3       3         Interruptible       0.3712       3       3         Ste Schedule IUS       0.3712       3       3         For all Volumes Delivered       0.0912       PUBLIC SBRW       0         each Month       0.0912       PUBLIC SBRW       0         // The Gas Cost Recovery Rate, as shown, is an adjustment       mined in accordance with the "Semi-Annual Gas Cost Accas as set forth on Sheets 80 through 82 of this tamAR       Adjustment is detailed in the Appendix to the Order Service Commission in Case No. 9554 dated NovemberAN4.       Sect         D) Decrease       NovemberAN4.       Sect       Sect         WATE OF ISSUE: March 10, 1988       DATE EFFECTIVE.       March 10		
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Customer Charge       100.00         Commodity Charge       0.3942       3.4         Delivery Service       0.3712       3.4         Interruptible       0.3712       3.4         Ste Schedule IUS       0.0912       PUBLIC SBRV         For all Volumes Delivered       0.0912       PUBLIC SBRV         each Month       0.0912       PUBLIC SBRV         / The Gas Cost Recovery Rate, as shown, is an adjustment       mined in accordance with the "Semi-Annual Gas Cost Ac         as set forth on Sheets 80 through 82 of this taraff       Adjustment is detailed in the Appendix to the Urde         Service Commission in Case No. 9554 dated NopemberAl4, T       SECT         D) Decrease       ENV         MATE OF ISSUE: March 10, 1988       DATE EFFECTIVE: NME	(	0.3712
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D) Decrease SECT ATE OF ISSUE: March 10, 1988 DATE EFFECTIVE: W	r of the Publ	ic
D) Decrease	0 2897 KAR 5:011,	
DATE OF ISSUE: March 10, 1988 DATE EFFECTIVES	ION 9 (1),	
MAA	, talle	
MAA	COMMISSION MANAGER	
and with the Registrer Wine President	* *	
aguad build and Kuching Wigo Provident	After March	1, 1988
CONCO DIVINI IN IN INCOMPANY I A UMACINANT		123
		ous, (hic
Name of Officer Title	Add	ress

Third Revised Sheet No. 2-A Superseding Second Revised Sheet No. 2-A

### COLUMBIA GAS OF KENTUCKY, INC.

I

P.S.C. Ky. No. 4

1

1

te Schedule GS Customer Charge		Gas Cost 1/ Adjustment \$	Billing <u>Rate</u> \$
Residential	4.00		4.00
Commercial or Industrial	10.00		10.00
Volumetric			
First 2 Mcf per Month	1.2652	3.5027	4.7679
Next 48 Mcf per Month	1.2352	3.5027	4.7379
Next 150 Mcf per Month	1.2052	3.5027	4.7079
All Over 200 Mcf per Month	1.1752	3.5027	4.6779
Delivery Service			1.011,
Demand Charge	PUBLIC S	ERVICE COMMISSION	
Demand Charge times Firm		F KENTUCKY	
Mcf Volume in Customer		TREECTIVE	
Service Agreement		6.8070	6.8070
Firm	1.1752 M		1.1752
Interruptible	0.3712	OV 1 8 1987	0.371
te Schedule FI		5 S-6-011	0.5/1
Customer Charge	100.00 PURSUA	CTION 9 (1),	100.00
Customer Demand Charge	100.00		100.00
Demand Charge times Firm	BY:	ye sure	
Mcf Volume in Customer	PUBLIC SERV	ACE COMMISSION MANAGER	
Service Agreement		6.8070	6 000
Commodity Charge-All Volume	0.3942	3.5027	6.8070
Delivery Service	V•J742	3.7021	3.8969
Interruptible	0.3712		0 204
te Schedule IS	0.0112		0.3712
Customer Charge	100.00		400.00
Commodity Charge		2 5007	100.00
	0.3942	3.5027	3.8969
Delivery Service	0 2740		
Interruptible	0.3712		0.3712
te Schedule IUS			
For all Volumes Delivered	0.0040		
each Month	0.0912	3.5027	3.5939

Eighty-seventh Revised Sheet No. 3 Superseding Eighty-sixth Revised Sheet No. 3 P.S.C. Ky. No. 4

### CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GS

### BASE RATE

Customer Charge

Residential - \$4.00 per delivery point per month Commercial or Industrial - \$10.00 per delivery point per month

### Commodity Charge

First2 Mcf per month @ \$1.2652 per McfNext48 Mcf per month @ \$1.2352 per McfNext150 Mcf per month @ \$1.2052 per McfAll Over 200 Mcf per month @ \$1.1752 per Mcf

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

#### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

#### LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE R

JUL 01 1987

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: 9. Deoghegen

(R) Reduction

DATE OF ISSUE: July 8, 1987

DATE EFFECTIVE: With Gas Supplied On and After July 1, 1987

Issued by:	A. P. Bowman	Vice President	<u>Columbus, Ohio</u> Address
	Name of Officer	Title	Address

Issued by authority of an Order of the Public Service Commission C in Case No. 9554 dated June 25, 1987.

### Ninetieth Revised Sheet No. 4 Superseding Eighty-ninth Revised Sheet No. 4 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

### RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$100.00 per delivery point per month.

Commodity Charge

\$0.3942 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

### AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may, on a 24 hour advance notice from Buyer, comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$100.00 plus the customer demand charge based on public Bayer's constraints form Volume times the average demand rate. See Sheet of AENTUCKY

#### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

(T) Change in Text

SECTION 9 (1) BY: PUBLIC SERVICE COMMINSSION MANAGER

TFEECTIVE

DATE OF ISSUE:

DATE EFFECTIVE: April 21, 1988

Issued	by:	Α.	Ρ.	Bo	wman	
		Nam	е	of	Offi	cer

Vice President Title Columbus, Ohio Address

Eighty-ninth Revised Sheet No. 4 Superseding Eighty-eighth Revised Sheet No. 4 P.S.C. Xy. No. 4

### COLUMBIA GAS CF KENTUCKY, INC.

7

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

### RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE <u>Customer Charge</u> \$100.00 per delivery point per month. <u>Commodity Charge</u> \$0.3942 per Mcf of all daily Firm and Interruptible volumes

### of gas delivered hereunder each billing month.

### AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's EX rate plus five cents.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's EX rate plus five cents for all such volumes taken which would otherwise not be available.

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$100.00 plus the customer demand charge based on the Suyer's Saily Firm Volume times the average demand rate. See Elect SERVICE COMMISSION OF KENTUCKY

### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

PURSUANT TO 807 KAR 5:011. SECTION 9(1), BY: n PUBLIC SERVICE COMMISSION MANAGER

C

EFFECTIVE

(D) Discontinued

DATE OF ISSUE: October	7, 1987 DATE 1	EFFECTIVE: With 3 and Afte	las Supplied On er July 1, 1987	
Issued by Man	Tice Preside	ent	Jolumbus. Dhio	
Name of Off	pr	he Public Service		K

Issued by authority of an Order of the Public Service Jommission in Jase No. 3554 dated June 25, 1987.

Third Revised Sheet No. 6 Superseding Second Revised Sheet No. 6 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$100.00 per delivery point per month

Commodity Charge

\$0.3942 per Mcf of all volumes of gas delivered hereunder each billing month

### AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for such volumes taken which would otherwise not be available. OF KENTUCKY

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge APR 2 1 1988

### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

Le Alle PUBLIC SERVICE COMMISSION MANAGEP

EFFECTIVE

### LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein. (N) New

DATE OF ISSUE:

DATE EFFECTIVE: April 21, 1988

Issued by:	A. P. Bowman	Vice President	Columbus, Ohi
Ū	Name of Officer	Title	Address

Second Revised Sheet No. 6 Superseding First Revised Sheet No. 6 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

### RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

### BASE RATE

### Customer Charge

\$100.00 per delivery point per month

### Commodity Charge

\$0.3942 per Mcf of all volumes of gas delivered hereunder each billing month

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

#### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

### LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 0 1 1987

PURSUAINT TO 807 KAR 5:011, SECTION 9 (1) BY:

7)

(D) Discontinued

DATE OF ISSUE: October 7, 1987	DATE EFFECTIVE: With Ga and After	as Supplied On 5 July 1, 1987
Issued by Man . Bausme	Ice President	Columbus. Chio
Name of Officer	11516	Address
Issued by authority of an	Order of the Public Service (	Commission H

Issued by authority of an Order of the Public Service Commission in Jase No. 2554 lated June 25, 1987.



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July 15, 1988

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JUL 2 0 1988

JUL 20 1988

PUBLIC SERVICE COMMISSION

### RATES AND TARIFFS

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS for June, 1988

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of June, 1988.

Based on current knowledge and conditions, the applicable rate for the month of June, 1988 is \$3.41 per MMBtu (\$3.51 per Mcf). The floor rate for June, 1988 is \$2.61 per Mcf (suppliers' average commodity cost of gas of \$2.5081 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 47.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early June, 1988. The conversion to a rate per MMBtu is as follows:

47.0¢ per gal. x <u>1,000,000 Btu</u> = \$3.41 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.41 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$100.00

PUBLIC SERVICE COMMISSION OF KENTUCKY SEFECTIVE

1988 JUN

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Korre Steller PUBLIC SERVICE COMMISSION MANAGER

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.3531 per Mcf or \$6.1681 per MMBtu.

Commodity Charge

All Volume @ \$3.8871 per Mcf or \$3.7739 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-B dated March 1, 1988 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.41 per MMBtu (\$3.51 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during May, 1988 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during May, 1988.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

N. M. Sun hell

W. W. BURCHETT, JR. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

1988

PURSUANT TU 807 KAR 5:011, SECTION 9/(1), PUBLIC SERVICE COMMISSION MANAGER

JUN



June 16, 1988



# RECEIVED

JUN 23 1988

FILED

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RATES AND TARIFFS

JUN 2 3 1988

PUBLIC SERVICE COMMISSION

RE: Rates for Rate Schedule AFDS for May, 1988

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of May, 1988.

Based on current knowledge and conditions, the applicable rate for the month of May, 1988 is \$3.77 per MMBtu (\$3.88 per Mcf). The floor rate for May, 1988 is \$2.61 per Mcf (suppliers' average commodity cost of gas of \$2.5081 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

> (1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 52.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early May, 1988. The conversion to a rate per MMBtu is as follows:

52.0¢ per gal. x <u>1,000,000 Btu</u> = \$3.77 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.77 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Customer Charge: \$100.00

1988 MAY PURSUANT TO 807 man ------SECTION 9 (1), telle.

PUBLIC SERVICE COMMISSION MAMALER

Korye

### Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.3531 per Mcf or \$6.1681 per MMBtu.

### Commodity Charge

All Volume @ \$3.8871 per Mcf or \$3.7739 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-B dated March 1, 1988 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.77 per MMBtu (\$3.88 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during April, 1988 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during April, 1988.

Would you please stamp the extra copy "received" and return to us for our files. PUBLIC SERVICE COMMISSION

Very truly yours,

W. W. BURCHETT, JR Director of Rates

UBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 MAN S.ULL, SECTION 9 (1) 003

PUBLIC SERVICE COMMISSION MANAGER

MΔY

1988



May 13, 1988

BUCIL 49-161

## RECEIVED

MAY 1 9 1988

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

## RATES AND TARIFFS FILED MAY 1 9 1988 PUBLIC SERVICE

COMMISSION

RE: Rates for Rate Schedule AFDS for April, 1988

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of April, 1988.

Based on current knowledge and conditions, the applicable rate for the month of April, 1988 is \$3.91 per MMBtu (\$4.03 per Mcf). The floor rate for April, 1988 is \$2.61 per Mcf (suppliers' average commodity cost of gas of \$2.5081 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 54.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early April, 1988. The conversion to a rate per MMBtu is as follows:

54.0¢ per gal. x <u>1,000,000 Btu</u> <u>138,000 Btu per gal.</u> = \$3.91 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for the Amission oil is \$3.91 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule TFI is as follows:

Customer Charge: \$100.00

APR 1 1988

PURSUANT TO 807 KAR 5:011, SECTION 9 (1),

PUBLIC SERVICE COMMISSION MANAGER

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.3531 per Mcf or \$6.1681 per MMBtu.

Commodity Charge

All Volume @ \$3.8871 per Mcf or \$3.7739 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-B dated March 1, 1988 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.91 per MMBtu (\$4.03 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during March, 1988 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during March, 1988.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JP Director of Rates

1 1988 APR PURSUANT TO 807 KAR 5:011. ECTION 9 (1) AT MIL PUBLIC SERVICE DOMMISSION MANAGER

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### COLUMBIA GAS of Kentucky

### • April 20, 1988

Mr. Forest M. Skaggs Executive Director

Frankfort, Kentucky

Public Service Commission

### APR 2 2 1988

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RATES AND TARIFFS

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APR 221988

PUBLIC SERVICE COMMISSION

RE: Rates for Rate Schedule AFDS for March, 1988

40601

Dear Mr. Skaggs:

of Kentucky 730 Schenkel Lane

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of March, 1988.

Based on current knowledge and conditions, the applicable rate for the month of March, 1988 is \$3.91 per MMBtu (\$4.03 per Mcf). The floor rate for March, 1988 is \$2.55 per Mcf (suppliers' average commodity cost of gas of \$2.4471 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 54.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early March, 1988. The conversion to a rate per MMBtu is as follows:

54.0¢ per gal. x <u>1,000,000 Btu</u> 138,000 Btu per gal. = \$3.91 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.91 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows: **PUBLIC SERVICE COMMISSION** OF KENTUCKY

Customer Charge: \$100.00

MAR 1 1988

EFFECTIVE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: HOT COMMISSION MANAGER



Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8070 per Mcf or \$6.6087 per MMBtu.

Commodity Charge

All Volume @ \$3.8969 per Mcf or \$3.7834 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-A dated August 31, 1987 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$4.06 per MMBtu (\$4.18 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during February, 1988 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during February, 1988.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR

Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 1 1988

PURSUANT TO 807 KAR 5:011. SECTION 9/1) BY: PUBLIC SERVICE COMMISSION MANAGER





March. 10, 1988

Mr. Forest M. Skaggs Executive Director

Public Service Commission

Ce: Tom Petersen 49-94

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Link 1 7 1988

MAR 1 7 1988

RATES AND TARIFFS

PUBLIC SERVICE COMMISSION

RE: Rates for Rate Schedule AFDS for February, 1988

40601

Dear Mr. Skaggs:

of Kentucky

730 Schenkel Lane Frankfort, Kentucky

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of February, 1988.

Based on current knowledge and conditions, the applicable rate for the month of February, 1988 is \$3.62 per MMBtu (\$3.73 per Mcf). The floor rate for February, 1988 is \$2.55 per Mcf (suppliers' average commodity cost of gas of \$2.4471 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 50.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early February, 1988. The conversion to a rate per MMBtu is as follows:

50.0¢ per gal. x <u>1,000,000 Btu</u> <u>138,000 Btu per gal.</u> = \$3.62 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.62 per MMBtu. The applicable price for gas per MMBtu under Rate OF COMMISSION is as follows: OF KENTUCKY EFFECTIVE

Customer Charge: \$100.00

FEB 1988

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANAGER



### Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8070 per Mcf or \$6.6087 per MMBtu.

### Commodity Charge

All Volume @ \$3.8969 per Mcf or \$3.7834 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-A dated August 31, 1987 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$4.06 per MMBtu (\$4.18 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during January, 1988 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during January, 1988.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

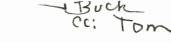
W. W. BURCHETT.

W. W. BURCHETT, Ja Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 1988

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) PUBLIC SERVICE COMMISSION MANAGER



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### RATES AND TARIFFS

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

FEB 24 1988

PUBLIC SERVICE COMMISSION

RE: Rates for Rate Schedule AFDS for January, 1988

Dear Mr. Skaggs:

**COLUMBIA GAS** 

February 11, 1988

of Kentucky

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of January, 1988.

Based on current knowledge and conditions, the applicable rate for the month of January, 1988 is \$3.62 per MMBtu (\$3.73 per Mcf). The floor rate for January, 1988 is \$2.55 per Mcf (suppliers' average commodity cost of gas of \$2.4471 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 50.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early January, 1988. The conversion to a rate per MMBtu is as follows:

50.0¢ per gal. x 1,000,000 Btu 138,000 Btu per gal. = \$3.62 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.62 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$100.00

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1988

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PURSUANT TO 807 KAR 5:011.

SECTION 9(1), BY: Hous fille PUBLIC SERVICE COMMISSION MANAGER BY:

### Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8070 per Mcf or \$6.6087 per MMBtu.

Commodity Charge

All Volume @ \$3.8969 per Mcf or \$3.7834 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-A dated August 31, 1987 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$4.06 per MMBtu (\$4.18 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during December, 1987 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during December, 1987.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1988

PURSUANT TO 807 KAR 5:011. SECTION 9 (1), Steller PUBLIC SERVICE COMMISSION MANNAGER

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**COLUMBIA GAS** 

of Kentucky

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CC: Tom

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February 11, 1988

Mr. Forest M. Skaggs

Public Service Commission

Executive Director

of Kentucky

730 Schenkel Lane Frankfort, Kentucky 728 2 4 1988

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RATES AND TARIFFS

FEB 24 1988 .

PUBLIC SERVICE COMMISSION

Frankfort, Kentucky 40601 RE: Rates for Rate Schedule AFDS for January, 1988

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of January, 1988.

Based on current knowledge and conditions, the applicable rate for the month of January, 1988 is \$3.62 per MMBtu (\$3.73 per Mcf). The floor rate for January, 1988 is \$2.55 per Mcf (suppliers' average commodity cost of gas of \$2.4471 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 50.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early January, 1988. The conversion to a rate per MMBtu is as follows:

50.0¢ per gal. x <u>1,000,000 Btu</u> = \$3.62 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.62 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$100.00

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1988

PURSUANT TO 807 KAR 5:011, SECTION 9 (1), stille PUBLIC SERVICE COMMISSION MANAGER

February 11, 1988 Mr. Forest M. Skaggs Page 2

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### Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8070 per Mcf or \$6.6087 per MMBtu.

Commodity Charge

All Volume @ \$3.8969 per Mcf or \$3.7834 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-A dated August 31, 1987 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$4.06 per MMBtu (\$4.18 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during December, 1987 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during December, 1987.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1988

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANAGER

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### **COLUMBIA GAS**

January 12, 1988

of Kentucky



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1 1 4 1988

JAN 1 4 1988

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

MATES AND TARIFFS

PUBLIC SERVICE COMMISSION

RE: Rates for Rate Schedule AFDS for December, 1987

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of December, 1987.

Based on current knowledge and conditions, the applicable rate for the month of December, 1987 is \$4.06 per MMBtu (\$4.18 per Mcf). The floor rate for December, 1987 is \$2.55 per Mcf (suppliers' average commodity cost of gas of \$2.4471 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 56.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early December, 1987. The conversion to a rate per MMBtu is as follows:

56.0¢ per gal. x <u>1,000,000 Btu</u> <u>138,000 Btu per gal.</u> = \$4.06 per MMBtu

 (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$4.06 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 41)

PUBLIC SERVICE COMMISSION MANAGER

DEC

Customer Charge: \$100.00

January 12, 1988 Mr. Forest M. Skaggs Page 2

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Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8070 per Mcf or \$6.6087 per MMBtu.

Commodity Charge

All Volume @ \$3.8969 per Mcf or \$3.7834 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-A dated August 31, 1987 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$4.06 per MMBtu (\$4.18 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during November, 1987 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during November, 1987.

Would you please stamp the extra copy "received" and return to us for our files.  $\checkmark$ 

Very truly yours,

W. W. BURCHETT, JRA Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011. SECTION 9 (1), PUBLIC SERVICE COMMISSION MANAGER



COLUMBIA GAS of Kentucky

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October 9, 1987

OCT 1 2 1987

FILED

## RATES AND TARIFFS

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601 OCT 1 2 1987 PUBLIC SERVICE COMMISSION

RE: Rates for Rate Schedule AFDS for September, 1987

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of September, 1987.

Based on current knowledge and conditions, the applicable rate for the month of September, 1987 is \$4.13 per MMBtu (\$4.25 per Mcf). The floor rate for September, 1987 is \$2.55 per Mcf (suppliers' average commodity cost of gas of \$2.4471 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 57.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early September, 1987. The conversion to a rate per MMBtu is as follows:

57.0¢ per gal. x <u>1,000,000 Btu</u> = \$4.13 per MMBtu

PUBLIC SERVICE COMMISSION OF KENTUCKY

SECTION 9 (1),

TRUE COMMISSION MANAGER

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(2) Applicable price per MMBtu for both gas and EFFECTIVE
 oil - The applicable price for No. 2 fuel
 oil is \$4.13 per MMBtu. The applicable price SEP 0 1 1987
 for gas per MMBtu under Rate Schedule FI
 SEP 0 1 1987
 is as follows:

Customer Charge: \$100.00

Mr. Forest M. Skaggs Page 2 October 9, 1987

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8070 per Mcf or \$6.6087 per MMBtu.

Commodity Charge

All Volume @ \$3.8969 per Mcf or \$3.7834 per MMBtu.

This rate per Mcf reflects the Order in Case No. 9554-A dated August 31, 1987 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$4.13 per MMBtu (\$4.25 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during August, 1987 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during August, 1987.

Would you please stamp the extra copy "received" and return to us for our files. PUBLIC SERVICE COMMISSION

Very truly yours,

W. W. BURCHETT, JF Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) SERVICE COMMISSION MANAGE?

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SEP 0 1 1987

Eighty-ninth Revised Sheet No. 7 Superseding Eighty-eighth Revised Sheet No. 7

PUBLIC SERVICE COMMISSION

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P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

### BASE RATE

A LOW A

For all gas delivered each month \$.0912 per Mcf.

#### MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.0912 plus applicable gas cost.

### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

### LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

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		J	UL 0 1 <b>1987</b>	
		PURSUAN	CTION 9 (1),	
ø		BY:	CE COMMISSION MANAGER	
(D) Discontin	nued			
DATE OF ISSUE:	October 7, 1987	DATE EFFECTIVE	: With Gas Supplie and After July 1,	
ssued by:	201. Bassing	to President	Jolumbus,	<b>(</b>
lame	of Officer	Title	Address	20
	ed by authority of an C		Service Commission	140

Sixth Revised Sheet No. 7-A Superseding Fifth Revised Sheet No. 7-A P.S.C. Ky. No. 4

CTION 9 (1), ,

PUBLIC SERVICE COMMISSION MANAGER

BY:

DATE EFFECTIVE: With Gas Supplied On And

After October 21, 1988

Columbus, Ohio

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

### AVAILABILITY

This rate schedule is available to any customer throughout the PUBLIC SERVICE COMMISSION territory served by the Company provided: OF KENTUCKY

- (a) Customer has executed a contract with the Company GFECTIVE for delivery service, and
- OCT 2 1 1983 (b) Customer has normal annual requirements not less than 6,000 Mcf at any delivery point. 807 KAR 5:011,

RATE

Firm .

The rate shall be \$1.2733 per Mcf for all gas delivered each billing month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

Interruptible

General Service: \$0.6500 per Mcf for all interruptible gas delivered each billing month.

Firm and Interruptible Service: \$0.4282 per Mcf for all gas delivered each month.

Interruptible Service: \$0.4282 per Mcf for all gas delivered each month.

### Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where

Vice President

(T) Change in Text (I) Increase

relance

DATE OF ISSUE, November 2/ 1988

Issued by://Man

Name of Officer Title Address Issued by authority of an Order of the Public Service Commission in Case No. 10201 dated October 21, 1988.

Fifth Revised Sheet No. 7-A Superseding Fourth Revised Sheet No. 7-A P.S.C. Ky. No. 4

### CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

### APPLICABILITY

Throughout the territory served under this tariff.

### AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of 6,000 Mcf at any delivery point.

### RATE

### Firm

The rate shall be \$1.1752 per Mcf for all gas delivered each billing month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

### Interruptible

### NOV 1 3 1987

\$0.3712 per Mcf for all gas delivered each billing month.

### Flex Provision

### BY: HOW ANAGER

When a customer can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than \$0.3712 per Mcf. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than \$0.3712 per Mcf where the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

Columbia may also transport gas to a customer at a rate greater than \$0.3712 per Mcf if such rate remains competitive with the price of energy from that customer's alternate energy suppliers. In no event shall the transportation rate exceed \$0.5568 per Mcf.

(T) Change in Text (N) New

DATE OF ISSUE: 6 29-87

DATE EFFECTIVE: 11-18-87

Issued by:	A. P. Bowman	Vice President	Columbus, Ohio
	Name of Officer	Title	Address
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Second Revised Sheet No. 7-A1 Superseding First Revised Sheet No. 7-A1 P.S.C. Ky. No. 4

### CURRENTLY EFFECTIVE RATE LEVELS (Continued)

### RATE (Continued)

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed \$0.3712 per Mcf rate except as provided below. Prior to the filing of any new tariff or change in tariff affecting gas transportation, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed transportation rate, the flexible transportation rate or any other available or proposed transportation rate. The only time a customer may switch from the flexible rate to any other available or proposed rate is when the customer has elected to do so during the polling period. If the function will occur on the approved effective date of the relevant tariffs or curve

### STANDBY DELIVERY SERVICE

Rate Schedule GS

Firm

PURSUAL SECTION 9 (1) BY: HOTE SERVICE COMMISSION MANAGER

NOV 1 8 1987

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Any General Service customer who elects to transport gas under this rate schedule must establish, subject to the approval of Columbia, a Daily Firm Volume for that portion of load that is not protected by an alternate energy source. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A.

### Interruptible

Any General Service customer who elects to transport gas, or use alternate capability under this rate schedule may establish, a Daily Firm Volume for that portion of load that is protected by an alternate energy source. This Daily Firm Requirement will allow the customer the right to purchase Company owned tariff volumes on any day up to the established volume. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A. A customer who elects not to establish a Daily Firm Volume does not have the right to purchase Company owned tariff volumes without prior approval of Columbia. Columbia has no obligation to serve tariff volumes to any customer who does not elect to establish a Daily Firm Volume.

(N) New

DATE OF ISSUE: 6-29-31

DATE EFFECTIVE: 11-18-87

Issued by:	A. P. Bowman	Vice President	Columbus, Ohion
·	Name of Officer	Title	Address

Second Revised Sheet No. 56 Superseding First Revised Sheet No. 56 P.S.C. Ky. No. 4

CLASSIFICATION OF SERVICE FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE SCHEDULE FI

### APPLICABILITY

See Sheet 33 for Applicability.

### AVAILABILITY OF SERVICE

See Sheets 34 through 41 for Temporary Volumetric Limitations and Curtailment provisions.

This rate schedule is available in the territory served by the Seller to any Buyer having Maximum Daily Volume Requirements of not less than 150 Mcf when:

- (a) The Seller's existing facilities have sufficient supply to provide the quantities of gas requested by said Buyer, and
- (b) The Buyer executes a Sales Agreement for the purchase of:
  - (i) a specified Daily Firm Volume which shall not be less than 25% of the Buyer's Maximum Daily Volume requirements, and BLIC SERVICE COMMISSION
    - OF KENTUCKY EFFECTIVE

DEC 071986

SECTION 9

(ii) a specified Daily Interruptible Volume, which shall be the difference, if any, between the Buyer's Maximum Daily Volume requirements and the specified Daily Firm Volume. PURSUANT TO 807 KAR 5:011,

#### CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned, considering availability thereof from its supplier(s). However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

(T) Change in Text

DATE OF ISSUE: December 8, 19 Issued by Man Baw		With Gas Supplied On and after December 7, 1986
Issued by Man , Jaw	Vice President	Columbus, Ohio
Name of Officer	Title	Address
		1. A. I. A. I. I. I. I.

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

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First Revised Sheet No. 72 Superseding Original Sheet No. 72 P.S.C. Ky. No. 4

### CLASSIFICATION OF SERVICE RATE SCHEDULE IS - INTERRUPTIBLE SERVICE

### APPLICABILITY

See Sheet No. 33 for Applicability.

### AVAILABILITY OF SERVICE

See Sheet Nos. 34 through 41 for Temporary Availability Statement and Temporary Volumetric Limitations and Curtailment provisions.

This rate schedule is available in the territory served by the Seller to any Buyer when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer, and
- (b) The Buyer executes a Sales Agreement which specifies the Daily Interruptible Volume.

### CHARACTER OF SERVICE

Deliveries of gas hereunder shall be on an interruptible basis only. Seller may completely or partially interrupt deliveries of gas hereunder at any time for any reason, in its sole judgment, and it is understood that the Seller will not include in its Contract Demand or Winter Service commitment with its supplier(s) any volume in order to provide service under this rate schedule.

### RATE

### PUBLIC SERVICE COMMISSION OF KENTUCKY

The rate levels applicable to service under this rate schedule are stated on the currently effective Sheet No. 6 of this tariff and are hereby incorporated into this rate schedule. DEC 071986

### MINIMUM MONTHLY CHARGE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1 . Sleachega

The minimum monthly charge shall be the customer charge as stated con Sheet No. 6 of this tariff.

(T) Change in Text

DATE OF ISSUE: December 8, 1986

DATE EFFECTIVE: With Gas Supplied On and

after December 7, 1986

Issued	of daw . Baume			on	Wice President	Columbus, O	hio
	Name	of	Officer		Title	Addres	

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

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Tenth Revised Sheet No. 82 Superseding Ninth Revised Sheet No. 82 P.S.C. Ky. No. 4

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE APPLICABLE TO RATE SCHEDULES GS, FI, IS AND IUS

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Definitions (Continued)

- (c) "Semi-annual calendar period" means each of the two six month periods of (1) September through February and (2) March through August.
- (d) "Reporting period" means the six month accounting period that ended approximately forty (40) days prior to the filing date of the updated gas recovery rates, i.e., the six months ended June 30th and December 31st each year.

Should any significant change in supplier rates occur, the company may apply to the Public Service Commission for an interim Gas Cost Adjustment Clause in addition to the regular Semi-Annual Gas Cost Adjustment Clause filings.

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PURSUANT TO 807 KAR 5:011. SECTION 9

A		With Gas Supplied On and after December 7, 1986
Issued by: Man of Officer	Vice President Title	Columbus, Ohio Address
		lic Service Commission
		Cr

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Seventieth Revised Sheet No. 83 Superseding Sixty-Ninth Revised Sheet No. 83 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE APPLICABLE TO RATE SCHEDULES GS, FI, IS AND IUS

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Base Rates

Columbia Gas Transmission Corporation

Zone 1 and Zone 3 Rate per Dth	Demand	Commodity
CDS	\$5.155	\$2.266
WS Demand Winter Contract Quantity	\$2.916 2.720¢	

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: HOT FULL PUBLIC SERVICE COMMISSION MANAGER

(R) Reduction
(I) Increase

DATE OF ISSUE: September 10, 1987

DATE EFFECTIVE: With Gas Supplied On and After September 1, 1987

C

Issued by:

Vice President Columbus, Ohio Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554-A dated August 31, 1987.



December 11, 1987

DEC 1 1 1987 PUBLIC SERVICE COMMISSION

FILED

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

Dear Mr. Skaggs:

By Order issued May 2, 1986 in Case No. 9529, the PSC allowed Columbia Gas of Kentucky, Inc. (Columbia) to implement a Special Agency Service (SAS) to serve commercial and industrial customers with installed alternate fuel capability who would otherwise use alternate fuels as a result of declining oil prices and the inability to obtain transportation capacity on interstate pipelines.

In February, 1987, Columbia began separating its SAS pricing into two tiers. Tier 1 competes with No. 2 oil and propane. Tier 2 competes with No. 6 oil and other similarly priced energy sources. On September 30, 1987, in Case No. 9529, Columbia was ordered to cease using the two-tier pricing system and to return to the previous one-tier pricing system.

Columbia delivered 79,757 Mcf in SAS volumes to delivery service customers during September and October, 1987. In addition to the transportation rate, these customers paid an agency fee which will reduce rates to all tariff customers through Columbia's Semi-Annual Gas Adjustment.

Enclosed are listings detailing the SAS volumes nominated and delivered during September and October, 1987.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's SAS Program.

Very truly yours,

W. W. BURCHETT, JA. Director of Rates

Enclosure



December 11, 1987

**COLUMBIA GAS** 

of Kentucky

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DEC 1 1 1987 PUBLIC SERVICE COMMISSION

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

Dear Mr. Skaggs:

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Enclosed are listings detailing the SAS volumes nominated and delivered during September and October, 1987.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's SAS Program.

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

Enclosure

### SPECIAL AGENCY SERVICE

### SUMMARY OF SAS TRANSPORTATION VOLUMES DELIVERED FOR THE MONTH OF SEPTEMBER AND OCTOBER, 1987

Line <u>No.</u>	Customer	Volumes D September, 1987 (1) Mcf	elivered October, 1987 (2) Mcf	$\frac{\frac{\text{Transportation}}{\text{Rate} 1/}}{(3)}$
1	Browning Mfg. Co.		18	
2	Central Baptist Hospital	306		
3	Didier Taylor Refractories		146	
4	GTE (Winchester)		4	
5	James River Norwalk, Inc.	256		
6	January/Woods Co.		51	
7	Lehman Meade Co.		41	
8	Midway College		983	
9	Rainbow Baking Co.	193		
10	Rand McNally & Co.	309	340	
11	A. O. Smith Corporation	501		
12	V. A. Hospital (Cooper Road)	2,124	2,805	
13	V. A. Hospital (Leestown Road)	1,992	4,559	
14	Calgon Carbon Corporation		4,297	
15	Carnation Company	3,590	3,752	
16	IBM	5,326	7,299	.5568
17	General Electric Co.	4,252	9,150	
18	GTE (Vers.)		27,463	
19	Total	18,849	60,908	ч. -

1/ Transportation Rate: Fixed at \$.3712 per Mcf

Flexed as shown in Column 2.

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### COLUMBIA GAS OF KENTUCKY

### SPECIAL AGENCY SERVICE

### SUMMARY OF SAS TRANSPORTATION VOLUMES NOMINATED FOR THE MONTH OF SEPTEMBER AND OCTOBER, 1987

	•	Volumes Nominated September, 1987 Octo				
			September, 1987			
Line		Tier 1 Price	Tier 2 Price	Tier 1 Price		
No.	Customer	\$3.36 per Dth	\$2.11 per Dth	\$3.65 per Dth		
		(1)	(2)	(3)		
	· · ·	Dth	Dth	Dth		
1	Carnation		10,000			
2	V. A. Hospital (Cooper Road)	2,192		2,900		
2	V. A. Hospital (Cooper Hoad)	2,172		2,000		
3	V. A. Hospital (Leestown Road)	2,259		4,010		
)	V. A. Hoppilar (Beebboah Moad)					
4	Total	4,451	10,000	6,910		
.1						

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JUN 2 3 1988

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JUN 23 1988

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Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

## RATES AND TARIFFS

PUBLIC SERVICE COMMISSION

Dear Mr. Skaggs:

**COLUMBIA GAS** 

of Kentucky

By Order issued June 25, 1987 in Columbia Gas of Kentucky, Inc.'s Case 9554, the delivery service fixed transportation rate was set at \$.3712 per Mcf. Once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.3712 per Mcf until Columbia's next rate filing.

Based on information contained in Age International's latest transportation flex affidavit, Age International's flex rate for May, 1988 will remain at \$.15 per Mcf on all flex transportation volumes. Columbia delivered 14,832 Mcf in flex transportation volumes to Age International, during April, 1988.

Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flex rate for May, 1988 will remain at \$.10 per Mcf on all flex transportation volumes. Columbia delivered 44,730 Mcf in flex transportation volumes to Ashland at a rate of \$.10 per Mcf during April, 1988.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, IBM's flex rate for May, 1988 will increase to \$.5103 per Mcf on all flex transportation volumes. Columbia delivered 18,457 Mcf in transportation volumes to IBM at a rate of \$.3622 per Mcf during April, 1988.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,

W. W. BURCHETT, JR Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1), Monde telle PUBLIC SERVICE COMMISSION MANAGER



July 15, 1988

## RECEIVED FILED

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Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RATES AND TARIFFS

PUBLIC SERVICE COMMISSION

Dear Mr. Skaggs:

By Order issued June 25, 1987 in Columbia Gas of Kentucky, Inc.'s Case 9554, the delivery service fixed transportation rate was set at \$.3712 per Mcf. Once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.3712 per Mcf until Columbia's next rate filing.

on information contained Based in Age International's latest transportation flex affidavit, Age International's flex rate for June, 1988 will remain at \$.15 per Mcf on all flex transportation volumes. Columbia delivered 11,865 Mcf in flex transportation volumes to Age International, during May, 1988.

Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flex rate for June, 1988 will remain at \$.10 per Mcf on all flex transportation volumes. Columbia delivered 25,565 Mcf in flex transportation volumes to Ashland at a rate of \$.10 per Mcf during May, 1988.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, IBM's flex rate for June, 1988 will decrease to \$.4450 per Mcf on all flex transportation volumes. Columbia delivered 15,298 Mcf in transportation volumes to IBM at a rate of \$.5103 per Mcf during May, 1988.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,

W. W. BURCHETT. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

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October 17, 1987	NOV 2 4 1987 PUBLIC SERVICE COMMISSION OF KENTUCKY PRATES AND TARIFFS
Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601	OCT O 1 1987 NOV 24 1987 PURSUME SECTION 9 (1) SECTION 9 (1) BY: HOW THE COMMISSION MANAGER

Dear Mr. Skaggs:

By Order issued June 25, 1987 in Columbia Gas of Kentucky, Inc.'s Case 9554, the delivery service fixed transportation rate was set at \$.3712 per Mcf. Once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.3712 per Mcf until Columbia's next rate filing.

Based on information contained in Age International's latest transportation flex affidavit, Columbia decreased the flex rate to Age International to \$.10 per Mcf for October, 1987. Columbia delivered 58 Mcf in flex transportation volumes to Age International at a rate of \$.15 per Mcf during September, 1987.

Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flex rate for October, 1987 will remain at \$.10 per Mcf on all flex transportation volumes. Columbia delivered 230,039 Mcf in flex transportation volumes to Ashland at a rate of \$.10 per Mcf during September, 1987.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, IBM's flex rate for October, 1987 will remain at \$.5568 per Mcf on all flex transportation volumes. Columbia delivered 31,826 Mcf in transportation volumes to IBM at a rate of \$.5568 per Mcf during September, 1987.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,

W. W. BURCHETT, JA Director of Rates

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

7-88

First Revised Sheet No. 85 Superseding Original Sheet No. 85 P.S.C. Ky. No. 4

. COLUMBIA GAS OF KENTUCKY, INC.

	ALTERNATE FUEL DISPLACEMENT	
APPLICABILI	TY	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
See Sheet	No. 33 for applicability.	DEC 071986
		PURSUANT TO 807 KAR 5:011,
AVAILABILIT	<u>Y</u>	BY: g. Leoghegan
to any co	schedule is available in the terri mmercial, industrial or wholesale B h usage of not less than 50 Mcf, pro-	Buyer having average daily
	r is currently purchasing natural r Seller's GS, FI, IS, or IUS Rate Se	
gas	capacity of the Seller's facilities supply are sufficient to provide the he Buyer, and	
	r has submitted to the Seller a h provides the following information	
(1)	Name and address at which server rate schedule will be received, and	
(2)	Buyer has installed operable capa term use of an alternate energy than No. 6 fuel oil and has mad Seller the option of onsight inst alternate fuel facilities, and	y source other de available to
(3)	Buyer's verification that gas p the rate schedule will be util: or eliminate alternate energy req such purchase would not be made d of the term in the absence of this and that such gas will not replace energy requirements which would purchased under Seller's applicable or IUS Rate Schedules, and	ized to reduce uirements, that uring any month s rate schedule, ce non-alternate otherwise be
	yer submits to Seller a monthly affi e fifth day of the current billin	
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e of issue	December 8, 1986 DATE EFFECT	IVE: With Gas Supplied On an after December 7, 1986
sued by	ame of Officer Title	t Columbus, Ohi Address
I	ssued by authority of an Order of the	e Public Service Commission

Third Revised Sheet No. 109 Superseding Second Revised Sheet No. 109 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS AND CONDITIONS RATE SCHEDULES FC-1, FI-1, IS-1, AND IUS-1 (Continued)

6. BILLING AND PAYMENT (Continued)

6.2 Payment. Buyer shall pay Seller at its General Office, 200 Civic Center Drive, Columbus, Ohio, 43215, or at such other address as Seller shall designate on or before the twentieth (20th) day following the date of the final monthly meter reading for the gas delivered hereunder during the preceding billing month.

If presentation of a bill by Seller is delayed after the tenth (10th) day following the date of final monthly meter reading, then the time of payment shall be extended accordingly unless Buyer is responsible for such delay.

Should Buyer fail to pay any bill as herein provided when such amount is due, a delayed payment penalty at the rate of one and one-half percent (1-1/2%) per month shall accrue on the unpaid portion of any bill of \$2,000 or more from the due date of payment. If such failure to pay on the part of any Buyer under Rate Schedule IUS-1 continues for thirty (30) days after payment is due, Buyer may be required by Seller to establish an escrow account in order to pay Seller for the cost of gas delivered under this tariff. If this escrow account is required, Buyer shall deposit that portion of its receipts attributable to the cost of gas under this tariff directly into the escrow account each month for withdrawal by Columbia. Should Buyer fail to deposit the required amount in the escrow account, Seller, in addition to any other remedies it may have, may, after application to and authorization by the Public Service Commission, suspend further delivery of gas. If Buyer in good faith shall dispute the amount of any such bill or part thereof and shall,

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > FEB 1 1985

(T) Change in text.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

(1) Change In Cext.

DATE OF ISSUE: January 28, 1985

DATE EFFECTIVE: February 1, 1985

Issued by:

Vice President Title Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 18, 1984, in Case No. 9003.

(T)

First Revised Sheet No. 110 Superseding Original Sheet No. 110

P.S.C. Ky. No. 4

(T)

GENERAL TERMS AND CONDITIONS RATE SCHEDULES FC-1, FI-1, IS-1 and IUS-1 (Continued)

6. BILLING AND PAYMENT (Continued)

6.2 Payment (Continued)

pay to Seller such amounts as it concedes to be correct and, at any time thereafter within thirty (30) days of a demand made by Seller, shall furnish good and sufficient surety bond in an amount and with surety satisfactory to Seller, guaranteeing payment to Seller of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Seller shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

### 6.3 Monitoring of Customer Consumption

The Company shall monitor each customer's usage in order to detect unusual deviations in individual customer consumption. Prior to the billing of each account, the Company will compare the customer's current consumption with the prior year's usage. Should an unusual deviation in the customer's consumption be found, the Company shall make a reasonable attempt to determine the reasons for the unusual deviation. If such a deviation full constant commission the cause of the deviation cannot be determined, a Cestentucky of the customer's meter shall be made, and if the meter registers more than two (2) percent incorrectly, the utility shall recalculate the customer's bills and NOV 2.7 1985 adjust the account on the basis of the test. PURSUANT TO 807 KAR5:011,

6.4 Adjustment of Billing Errors

If it shall be found that at any time or times Buyer has been overcharged or undercharged in any form whatsoever under the provisions hereof and Buyer shall have actually paid the bills containing such overcharge or undercharge, then within thirty (30) days after the final determination thereof, Seller shall refund the amount of any such over-

(T) Change in Text

DATE OF ISSUE: November 7, 1985	DATE EFFECTIVE:	November 27, 1985
DATE OF ISSUE: November 7, 1985 Issued by: Name of Officer	Vice President	Columbus, Ohion
Name of Officer		Address

First Revised Sheet No. 111 Superseding Original Sheet No. 111 P.S.C. Ky. No. 4

GENERAL TERMS AND CONDITIONS RATE SCHEDULES FC-1, FI-1, IS-1 and IUS-1 (Continued)

6. BILLING AND PAYMENT (Continued)

6.4 Adjustment of Billing Errors (Continued)

charge and Buyer shall pay the amount of any such undercharge. In the event an error is discovered in the amount billed in any statement rendered by Seller, such error shall be adjusted within thirty (30) days of the determination thereof, provided that claim therefor shall have been made within thirty (30) days from the date of discovery of such error, but in any event within twenty-four (24) months from the date of such statement. If the parties are unable to agree on the adjustment of any claimed error, any resort by either of the parties to legal procedure, either at law, in equity or otherwise, shall be commenced within twenty-seven (27) months after the supposed cause of action is alleged to have arisen, or shall thereafter be forever barred.

### 7. SALES AGREEMENT

### 7.1 Form of Sales Agreeement

Buyer shall enter into a contract with Seller under Seller's standard form of Sales Agreement and Buyer shall designate thereon the Rate Schedule under which such service shall be rendered by Seller. Such Sales Agreement shall be subject to the provisions contained in the designated Rate Schedule and the General Terms and Conditions applicable thereto or any subsequent changes and revisions which are made in accordance with valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTRON 9 (1

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Issue	d t	y: Ma	in	1.	1	Saut	nø
		Name	of	Offi	cer		

10e-President

DATE EFFECTIVE:

Title

November 27, 1985

Columbus, Ohio Address